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DIST.	LTR	ENC
BERMAN, H.S.		
CARNIVAL, G.J.		
COPP, R.D.		
CORDOVA, R.C.		
DAVIS, J.G.		
FERRERA, D.W.		
FRANZ, W.A.		
HANNI, B.J.		
HEALY, T.J.		
HEDAH, T.G.		
HILBIG, J.G.		
HUTCHINS, N.M.		
KELL, R.E.		
KIRBY, W.A.		
KUESTER, A.W.		
MAHAFFEY, J.W.		
MANN, H.P.		
MARX, G.E.		
McKENNA, F.G.		
MORGAN, R.V.		
PIZZUTO, V.M.		
POTTER, G.L.		
SANDLIN, N.B.		
SATTERWHITE, D.G.		
SCHUBERT, A.L.		
SETLOCK, G.H.		
STIGER, S.G.	X	
SULLIVAN, M.T.		
SWANSON, E.R.		
WILKINSON, R.B.		
WILSON, J.M.		

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Reviewed for Addressee
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DOE ORDER # 4700.1

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States Government

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Department of Energy

APR 20 11 23 AM '94 Rocky Flats Office

Memorandum

APR 26 1994

ER:JR:04651

Industrial Area Interim Measure/Interim Remedial Action (IA IM/IRA) Meeting

Distribution

The above meeting was held on April 19, 1994. I apologize again for the short notice for this meeting and appreciate the effort of those of you who were able to attend. For those addressees who were not represented I have attached a set of the briefing slides.

It became evident in this meeting that this effort will impact your areas and further coordination will be necessary for success. The interaction in this meeting demonstrated that coordination of the Interim Measure/Interim Remedial Action (IM/IRA) activities with each program will not be a simple task. Issues and ideas raised which should be considered further were:

1. Further discussion and definition of the project boundary is necessary.
2. Formalized change process incorporated into the document. The change process would be useful for identifying additional chemicals of concern and for monitoring location changes. The safety questionnaire and EG&G's chemical inventory should be included.
3. The Department of Energy's (DOE's) National Pollutant Discharge Elimination System (NPDES) permit strategy must be considered as it impacts the deposition of Incidental Waters under the IM/IRA.
4. IM/IRA Area of Concern versus NPDES permit must be resolved. The issues involve permitting discharge at the Industrial Area boundary or at some other point further downstream.
5. The relationship of IM/IRA to the Operable Unit (OU) work plans must be established. This issue involves investigation of potential hazardous materials encountered in the IM/IRA process but under circumstances that do not trigger an IM/IRA response such as high background concentrations.

I ask that you thoroughly review the briefing slides, especially as we were not able to finish discussing the briefing package at the meeting. Some of the material that was not presented may answer some of the questions that were raised. During your review please consider impacts that the IM/IRA will have on your program and possible impediments to implementation that you may see. Please provide your comments and concerns to Steve Slaten (extension 4839) by April 29, 1994.



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ADMIN RECCRD

United States Government

Department of Energy

memorandum

Rocky Flats Office

DATE: APR 26 1994

REPLY TO
ATTN OF: ER:JR:04651

SUBJECT: Industrial Area Interim Measure/Interim Remedial Action (IA IM/IRA) Meeting

TO: Distribution

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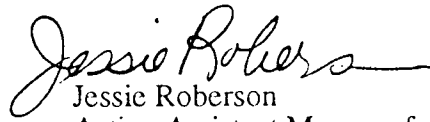
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APR 26 1994

I will be taking the IA IM/IRA before Mark Silverman and the Executive Committee as soon as possible. I also want to conduct another briefing for those who were unable to attend today, and to finish the briefing package.

If you have any questions, please call Steve Slaten of my staff at extension 4839.


Jessie Roberson
Acting Assistant Manager for
Environmental Restoration

Attachment

Distribution:

L. Smith, OOM, RFFO
B. Brainard-Jordan, OC, RFFO
R. Butler, CFO, RFFO
D. Sargent, SPA, RFFO
L. Lewis, AMFAS, RFFO
D. Ruscitto, AMOW, RFFO
J. Leifer AMOWM RFFO
J. Hartman, AMSS, RFFO

cc w/o Attachment:

Mell Roy, OCC, RFFO
Jessie Roberson, AMER, RFFO
Tom Bearden, SAIC, RFFO
George Cannode, TDO, RFFO
Gail Hill, ESH, RFFO
Art Hirsh, Jacobs Engineering
Terry McLeod, CRC, RFFO
John Morris, ED, RFFO
Shirley Olinger, ESH, RFFO
John Rampe, PME, RFFO
Steve Slaten, ER, RFFO
Sue Stiger, EG&G
Mark Buddy, EG&G